

BUILDING A CARBON
RESPONSIBLE FUTURE
THROUGH A GREENER
TOMORROW

GHG^{leaf} EMISSION REPORT

2022-23 | 2023-24 | 2024-25 | 2025-26
REPORTING PERIOD

SCIENCE
FOR A
SUSTAINABLE
WORLD



INNOVATION
BETTER
CHEMISTRY

INTEGRITY
RESPONSIBLE
BUSINESS

IMPACT
A SUSTAINABLE
FUTURE

REDUCING TODAY.
ENABLING TOMORROW.



CLEANER
EMISSIONS



HEALTHIER
COMMUNITIES



A MORE
SUSTAINABLE
PLANET

CONTENTS

01. Executive Summary	3
02. About Ami Lifesciences	4
03. Report Profile & Methodology	5
3.1 Reporting Period & Boundary	5
3.2 Standards & Approach	5
3.3 Scopes of Reporting	5
3.4 Data Quality & Exclusions	5
04. GHG Emissions Summary	6
4.1 GHG Emission Intensity	6
05. Scope 1 — Direct Emissions	7
06. Scope 2 — Energy Indirect Emissions	9
Renewable Electricity and Avoided Emissions	9
07. Scope 3 — Other Indirect Emissions	11
7.1 Scope 3 Composition, FY 2025-26	13
7.2 Scope 3 Category Breakdown, FY 2025-26	14
8.1 Key Observations	15
09. Biogenic Emissions	16
10. Conclusion	17

01. Executive Summary

Ami Lifesciences Pvt. Ltd. presents its Greenhouse Gas (GHG) Emission Report covering four consecutive reporting years, FY 2022-23 to FY 2025-26, prepared to communicate the Company's carbon footprint transparently to regulators, customers and other stakeholders.

In FY 2025-26, Ami Lifesciences recorded total GHG emissions of 49,926 tCO₂ e across Scope 1, Scope 2 and Scope 3, compared with 30,207 tCO₂ e in the base year FY 2022-23 an increase of +65.3%. This growth is directly linked to the Company's expanding manufacturing operations, higher grid electricity consumption and a wider Scope 3 value chain footprint as production volumes and business activity scaled up over the period.

The emissions inventory has been compiled in line with the principles of the GHG Protocol Corporate Accounting and Reporting Standard, covering direct emissions from owned or controlled sources (Scope 1), indirect emissions from purchased electricity (Scope 2), and other indirect value chain emissions (Scope 3) spanning purchased goods, logistics, waste, water, commuting and business travel.

Key highlights of the FY 2025-26 inventory:

- Total GHG emissions: 49,926 tCO₂ e, of which Scope 1 contributed 2,707 tCO₂ e, Scope 2 contributed 18,637 tCO₂ e, and Scope 3 contributed 28,582 tCO₂ e.
- Purchased grid electricity remains the single largest emission source, reflecting the energy intensive nature of API manufacturing.
- Purchased goods & services is the leading Scope 3 category, driven by chemical raw material procurement to support higher production volumes.
- 4,068 tCO₂ e of biogenic emissions were separately tracked from biomass (wood log) combustion and are reported outside the Scope 1-2-3 total, consistent with GHG Protocol guidance.
- Solar energy generation increased significantly, rising from nil in FY 2022-23 to 84.42 million kWh in FY 2025-26, demonstrating a strong shift toward renewable energy.

This report has been prepared to support Ami Lifesciences' ongoing climate disclosure, customer ESG questionnaires and internal decarbonisation planning, and forms the basis for the verification confirmation appended at the end of this document.

02. About Ami Lifesciences

Ami Lifesciences Pvt. Ltd. is a Vadodara (Gujarat) headquartered, pure play specialty API manufacturer and CDMO partner, established in 2006. The Company develops and manufactures Active Pharmaceutical Ingredients, pharmaceutical intermediates and specialty chemicals for generic pharmaceutical companies, Big Pharma, innovators and formulators across more than 60 countries.

Ami's capabilities span the full value chain, from research and process development to scale up, technology transfer and commercial manufacturing, with particular strength in complex chemistry such as cryogenic reactions, hydrogenation, and pyrophoric or otherwise sensitive processes. Its manufacturing network comprising facilities at Karakhadi, in Gujarat is supported by advanced quality control laboratories and pilot scale infrastructure.

Company	Ami Lifesciences Pvt. Ltd.
Industry	Pharmaceutical — Active Pharmaceutical Ingredients (API) manufacturing
Core business	APIs, pharmaceutical intermediates and CDMO / contract manufacturing
Headquarters	Vadodara, Gujarat, India
Established	2006
Chairman & Managing Director	Girish Chovatia
Global presence	Products supplied to 60+ countries
Manufacturing sites	Karakhadi (Gujarat)
Product portfolio	73 commercial API products across cardiovascular, anti-diabetic, CNS, respiratory and other therapeutic segments
Management system certifications	ISO 9001:2015 (Quality), ISO 14001:2015 (Environment), ISO 45001:2018 (Occupational Health & Safety) ISO 50001 Energy Management Systems (EnMS), 27001 Information Security Management System (ISMS) & ISO 22000 Food safety management.
ESG recognition	EcoVadis, Platinum Medal FY 2024-25 — top 1% of rated companies globally.

Sustainability has become an integral part of Ami's corporate strategy. The Company holds ISO 14001:2015 environmental management certification at its Karakhadi facility, and continues to invest in green chemistry, energy efficiency, waste minimisation, emission reduction and responsible water management as part of its long term ESG roadmap. This GHG Emission Report is a direct extension of that commitment, providing a transparent, data driven account of the Company's GHG footprint.

03. Report Profile & Methodology

3.1 Reporting Period & Boundary

This report presents GHG emissions data for four consecutive financial years: FY 2022–23, FY 2023–24, FY 2024–25, and FY 2025–26 (April to March), enabling year-on-year trend analysis of Ami Lifesciences' GHG emissions footprint. The organisational boundary follows the operational control approach, covering the Company's manufacturing and corporate office operations in Gujarat, as well as associated value chain activities.

The reporting boundary includes the following locations:

Ami Lifesciences Pvt. Ltd. – Corporate Office : 701 to 710, 7th Floor, 1038 Lilleria, Gotri-Sevasi Road, New Alkapuri, Vadodara, Gujarat – 390021.

Ami Lifesciences Pvt. Ltd. – Manufacturing Unit : Block No. 82/B, ECP Road, At & Post Karakhadi – 391450, Taluka Padra, District Vadodara, Gujarat, India.

The Marketing Office located at the following address has been excluded from the GHG emissions calculation as its emissions are not significant, accounting for less than 5% of the Company's total emissions:

Ami Lifesciences Pvt. Ltd. – Marketing Office : 305, 3rd Floor, Nitco Biz Park, Road Number 16U, Nehru Nagar, Wagle Industrial Estate, Thane West, Thane, Maharashtra – 400604.

Note - The GHG emissions calculation covers more than 90% of the Company's total emissions and employee headcount, ensuring comprehensive representation of the Company's operational footprint.

3.2 Standards & Approach

The inventory has been compiled in line with the principles of the GHG Protocol Corporate Accounting and Reporting Standard, the internationally recognised framework for corporate GHG accounting. Activity data fuel, electricity, refrigerant, water, waste, transport and travel consumption has been converted to carbon-dioxide equivalent (tCO₂ e) emissions using applicable emission factors and Global Warming Potential (GWP) values for each greenhouse gas. All seven Kyoto Protocol gases (CO₂, CH₄, N₂O, HFCs, PFCs, SF₆ and NF₃) are captured where relevant to the Company's activities.

3.3 Scopes of Reporting

- Scope 1 — Direct emissions from sources owned or controlled by Ami Lifesciences: stationary combustion (DG sets, ammonia and CO₂ process gases), mobile combustion (owned/leased vehicles) and fugitive emissions (refrigerant and fire extinguisher leakage).
- Scope 2 — Indirect emissions from purchased grid electricity consumed across the Company's facilities.
- Scope 3 (Partial) — Other indirect emissions arising in the Company's value chain, including purchased goods & services, transmission & distribution losses, upstream and downstream transportation & distribution, waste generated, employee commuting, business travel, leased assets.

3.4 Data Quality & Exclusions

Activity data has been collated from site level utility bills, fuel logs, procurement records, logistics data and HR records maintained by Ami Lifesciences. Biogenic CO₂ emissions from biomass (wood log) combustion are quantified separately and reported outside the Scope 1-2-3 total, consistent with GHG Protocol guidance that biogenic CO₂ be disclosed but not included in scope totals.

04. GHG Emissions Summary

Ami Lifesciences' aggregate GHG footprint across all three scopes has grown from 30,207 tCO₂ e in FY 2022-23 to 49,926 tCO₂ e in FY 2025-26, tracking the Company's expanding operational scale. The table and chart below summarise emissions by scope for each of the four reported years.

Category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Scope 1 — Direct	1,707	1,684	1,986	2,707
Scope 2 — Energy Indirect	14,824	14,347	18,031	18,637
Scope 3 (Partial)— Other Indirect	13,676	9,439	24,209	28,582
Total GHG Emissions (tCO₂ e)	30,207	25,470	44,227	49,926

4.1 GHG Emission Intensity

GHG emission intensity is used as an indicator of the carbon efficiency of AMI Lifesciences, by relating its Scope 1 and Scope 2 GHG emissions to production output. This enables the Company to assess its emissions performance while accounting for changes in production volumes.

For the reporting period, GHG emission intensity has been calculated based on the total Scope 1 and Scope 2 emissions and annual production volume.

GHG Emission Intensity = (Scope 1 + Scope 2 Emissions) (tCO₂e) ÷ Production (MT)

Metric	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Production (MT)	565.00	613.35	759.51	890.52
Total emissions Scope 1 + Scope 2 (tCO ₂ e)	16,531.04	16,031.38	20,017.27	21,344.04
Intensity (tCO₂e /MT)	29.26	26.14	26.36	23.97

AMI Lifesciences' production increased substantially from 565.00 MT in FY 2022-23 to 890.52 MT in FY 2025-26, while absolute Scope 1 and Scope 2 emissions increased from 16,531.04 tCO₂e to 21,344.04 tCO₂e. Despite the increase in absolute emissions, the company's GHG emissions intensity improved significantly, declining from 29.26 tCO₂e/MT to 23.97 tCO₂e/MT over the same period. This indicates improved carbon efficiency and reduced emissions per unit of production despite substantial growth in production output.

05. Scope 1 — Direct Emissions

Scope 1 covers direct GHG emissions from sources owned or controlled by Ami Lifesciences. In FY 2025-26, Scope 1 emissions totalled 2,707 tCO₂ e, representing 5.43% of the Company's total footprint, an increase of +58.6% versus the FY 2022-23 base year.

Consumption:

Category	Sub Category	Units	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Stationary Combustion	Liquid fuels - Diesel	litres	43,508	23,565	29,059.00	22,101.23
Stationary Combustion	Ammonia Gas	Kg	91,767	1,29,831	1,53,000.00	82,100.00
Stationary Combustion	Co2 Gas	Kg	1,36,080	1,83,013.60	2,12,975.00	2,12,150.00
Mobile Combustion	Diesel Car	litres	27,180.00	1,18,790.00	1,19,789.96	1,24,489.56
Mobile Combustion	Petrol Car	litres	23,57,940.00	24,25,220.00	n/a	1,15,507.85
Fugitive Emissions	HCFC-22/R22	Kg	70	95	50.00	80.00
Fugitive Emissions	HFC-134a	Kg	588	516	706.00	1,282.00
Fugitive Emissions	R404A	Kg	15.5	n/a	3.00	5.00
Fugitive Emissions	R410A	Kg	5	58	69.00	68.00
Fugitive Emissions	HFC-32	Kg	n/a	10	n/a	8.00
Fugitive Emissions	R407C	Kg	18	8	n/a	8.00
Fugitive Emissions	Fire Extinguisher (CO ₂)	Kg	792	687	651	300.00

*Values marked as "n/a" have not been calculated for the respective reporting year due to the unavailability of relevant activity data at the time of reporting.

GHG Emission(tCO₂e):

Category	Sub Category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Stationary Combustion	Liquid fuels - Diesel	109.31	59.20	77.28	58.82
Process Emissions	Ammonia Gas	146.83	207.73	244.80	131.36
Process Emissions	Co2 Gas	136.08	183.01	213.00	212.15
Mobile Combustion	Diesel Car	2.12	7.40	299.94	320.04
Mobile Combustion	Petrol Car	197.30	174.00	n/a	8.29
Fugitive Emissions	HCFC-22/R22	126.70	172.00	88.00	140.80
Fugitive Emissions	HFC-134a	884.84	737.90	917.80	1,666.60
Fugitive Emissions	R404A	60.79	n/a	11.83	19.72

Category	Sub Category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Fugitive Emissions	R410A	10.44	121.00	132.75	130.83
Fugitive Emissions	HFC-32	n/a	6.80	n/a	5.42
Fugitive Emissions	R407C	31.93	14.20	n/a	12.99
Fugitive Emissions	Fire Extinguisher (CO ₂)	0.79	0.69	0.65	0.30
Total Scope 1		1,707	1,684	1,986	2,707

*Values marked as "n/a" have not been calculated for the respective reporting year due to the unavailability of relevant activity data at the time of reporting.

- Stationary Combustion and Process Emissions: emissions from diesel-fired DG sets and process gases (ammonia and CO₂) used in manufacturing operations. This remains the most stable Scope 1 sub-categories across the four years.
- Mobile Combustion: emissions from diesel used in Company operated vehicles rose sharply in FY 2024-25 and FY 2025-26 in line with expanded logistics activity.
- Fugitive Emissions: emissions from refrigerant gases (HFC-134a, R404A, R410A, HFC-32, R407C, HCFC-22) and CO₂ fire extinguishers used across facilities this is the largest and most variable Scope 1 sub-category, driven by refrigerant top ups and equipment servicing cycles.

06. Scope 2 — Energy Indirect Emissions

Scope 2 covers indirect emissions associated with purchased grid electricity consumed across Ami Lifesciences' manufacturing and office facilities, calculated using the location based method. Scope 2 is the largest single component of the Company's GHG footprint, at 18,637 tCO₂ e in FY 2025-26 37.32% of total emissions up +25.7% from FY 2022-23.

Consumption:

Category	Units	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Imported Electricity	kWh	2,43,90,254	2,36,06,314	2,50,90,600	2,62,48,910
Total Scope 2		2,43,90,254	2,36,06,314	2,50,90,600	2,62,48,910

GHG Emission(tCO₂e):

Category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Imported Electricity	14,824	14,347	18,031	18,637
Total Scope 2	14,824	14,347	18,031	18,637

Purchased electricity consumption increased from 24.39 million kWh in FY 2022-23 to 26.25 million kWh in FY 2025-26, consistent with higher manufacturing throughput.

Renewable Electricity and Avoided Emissions

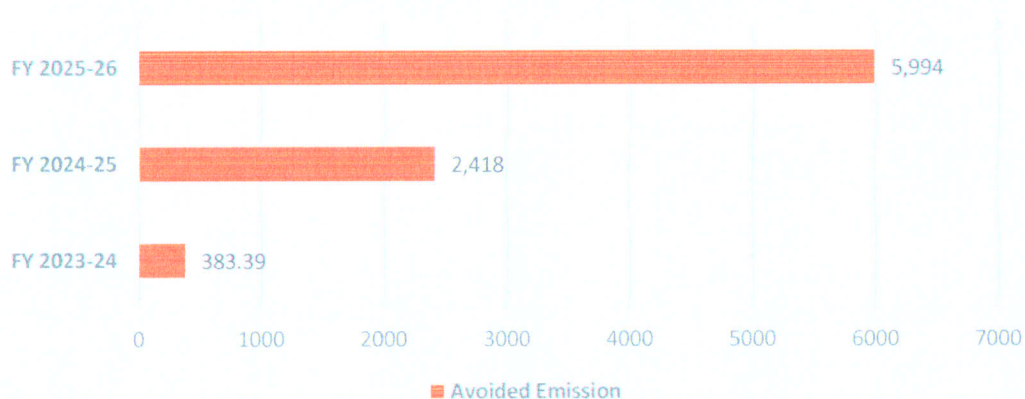
AMI Lifesciences generates electricity through its on-site solar installations. The renewable electricity generated and the corresponding estimated avoided grid emissions are presented separately from the Scope 2 GHG emissions inventory.

The avoided emissions represent the estimated grid emissions that would otherwise have been associated with the equivalent quantity of electricity generated through the Company's on-site renewable energy systems. These avoided emissions are disclosed separately and are not deducted from the gross location-based Scope 2 emissions reported in the GHG inventory.

	Category	Unit	FY 2023-24	FY 2024-25	FY 2025-26
1	Solar Electricity Generation	kWh	6,30,894	33,25,366	84,41,878
	Avoided Emission	TCO₂Eq	383.39	2,418	5,994

The significant increase in solar electricity generation during **FY 2025-26** indicates increased utilization of renewable energy and contributes to reducing the Company's reliance on grid electricity.

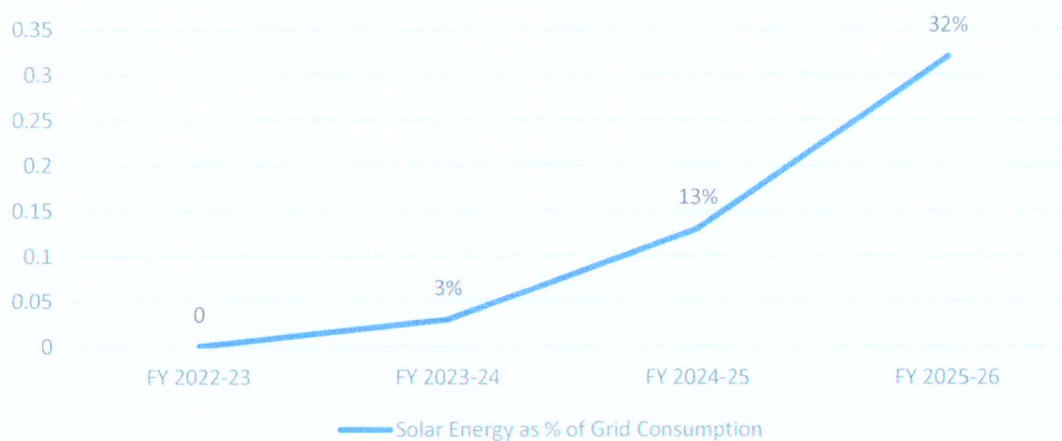
Avoided Emission (TCO₂Eq)



GHG Emissions & Renewable Energy

The Company is progressively increasing its adoption of renewable energy to reduce its dependence on grid electricity and support the reduction of Scope 2 GHG emissions. Solar generation increased significantly from 0.63 million kWh in FY 2023–24 to 3.33 million kWh in FY 2024–25, and further increased to 84.42 million kWh in FY 2025–26. The Company remains committed to improving energy efficiency and increasing renewable energy adoption to reduce its carbon footprint.

Solar Energy as % of Total Grid Consumption



Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Grid Consumption (kWh)	2,43,90,254	2,36,06,314	2,50,90,600	2,62,48,910
Solar Generation (kWh)	00	6,30,894	33,25,366	84,41,878
Solar Energy as % of total Grid Consumption	00	3%	13%	32%

07. Scope 3 — Other Indirect Emissions

Scope 3 captures other indirect emissions occurring across Ami Lifesciences' value chain: upstream and downstream of its own operations. Scope 3 emissions reached 28,582.45 tCO₂ e in FY 2025-26, representing 57.25% of total emissions and marking a high percentage change relative to FY 2022-23.

Consumption:

Category	Sub Category	Units	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Purchased Goods & Services	Purchased Chemicals	Tonnes	2,676.00	1,575.00	6,984.74	6,562.61
Purchased Goods & Services	Purchased other material	Tonnes	-	-	212.38	2,037.04
Purchased Goods & Services	Water Consumption	Cubic metres	32,655.00	31,968.00	32,667.05	32,589.72
Capital Goods	Capital Goods	Cad	-	-	3,84,45,178.95	3,99,12,442.56
Fuel & Energy Related Emissions	Transmission & Distribution Losses	kWh	2,43,90,254.00	2,36,06,314.00	2,50,90,600.00	2,62,48,910.00
Fuel & Energy Related Emissions	Diesel	litres	-	-	1,48,848.96	1,46,590.79
Fuel & Energy Related Emissions	Petrol	litres	-	-	-	4,005.12
Fuel & Energy Related Emissions	Wood	Tonnes	-	-	14,159.00	15,096.00
Fuel & Energy Related Emissions	Electrical -WTT	kWh	-	-	2,50,90,600.00	2,62,48,910.00
Upstream Transportation & Distribution	Freight flights	Tonnes	178.96	82.03	102.11	36.40
Upstream Transportation & Distribution	Cargo ship	Tonnes	-	-	142.23	232.85
Upstream Transportation & Distribution	HGV (all diesel)	Tonnes	12,811.36	11,411.20	15,908.63	14,369.38
Waste Generation During Operation	Waste Generated	Tonnes	7,387.23	3,004.03	9,756.40	3,791.50
Waste Generation During Operations	Water Treatment	Million litres	19.78	14.45	16.58	19.65
Employee Commute	Commute by Motorbike, Bus, Car & Train	Employee	1,183.00	1,253.00	1,214.00	1,245.00
Business Travel (Air)	Flight	Km	1,117.00	1,010.00	672.00	8,75,360.80
Business Travel (Land)	Train	Km	234.00	222.00	298.00	1,31,298.46

Category	Sub Category	Units	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Business Travel (Land)	Bus	Km	-	-	-	5,345.00
Upstream Leased Assets	Assets	Nzd	-	-	2,03,718.00	2,03,718.00
Downstream Transportation & Distribution	HGV (all diesel)	Tonnes	652.45	720.81	926.77	5,122.00
Downstream Transportation & Distribution	Freight flights	Tonnes	336.31	346.59	207.45	440.00
Processing of Sold Product	Sold Products	Tonnes	-	-	759.51	890.52
End of Life Treatment of Sold Product	Incineration 70 %	Kg	-	-	4,55,707.80	5,34,312.00
End of Life Treatment of Sold Product	Landfill 30%	Kg	-	-	2,27,853.90	2,67,156.00

*Values marked as “-” have not been calculated for the respective reporting year due to the unavailability of relevant activity data at the time of reporting.

GHG Emission(tCO₂e):

Category	Sub Category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Purchased Goods & Services	Purchased Chemicals	5,183.00	3,055.00	7,208.62	9,852.88
Purchased Goods & Services	Purchased other material	-	-	614.85	3,011.11
Purchased Goods & Services	Water Consumption	4.87	4.76	5.00	6.23
Capital Goods	Capital Goods	-	-	6,747.13	7,004.63
Fuel & Energy Related Emissions	Transmission & Distribution Losses	458.54	407.74	471.70	493.48
Fuel & Energy Related Emissions	Diesel	-	-	90.95	89.57
Fuel & Energy Related Emissions	Petrol	-	-	-	2.33
Fuel & Energy Related Emissions	Wood	-	-	738.25	787.11
Fuel & Energy Related Emissions	Electrical - WTT	-	-	1,144.63	1,197.48
Upstream Transportation & Distribution	Freight flights	783.81	357.41	510.57	168.79
Upstream Transportation & Distribution	Cargo ship	-	-	19.35	39.04

Category	Sub Category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Upstream Transportation & Distribution	HGV (all diesel)	530.19	517.87	802.06	730.49
Waste Generation During Operation	Waste Generated	3,450.21	1,403.03	2,254.66	17.77
Waste Generation During Operation	Water Treatment	5.38	3.93	3.07	3.36
Employee Commute	Commute by Motorbike, Bus, Car & Train	1,102.84	1,377.16	1,207.36	1,276.21
Business Travel (Air)	Flight	78.97	76.01	67.14	95.55
Business Travel (Land)	Train	4.97	4.11	7.11	4.66
Business Travel (Land)	Bus	-	-	-	0.56
Upstream Leased Assets	Assets	-	-	8.34	8.34
Downstream Transportation & Distribution	HGV (all diesel)	94.10	103.68	116.27	193.82
Downstream Transportation & Distribution	Freight flights	1,979.46	2,127.90	1,024.12	2,223.61
Processing of Sold Product	Sold Products	-	-	19.12	28.05
End of Life Treatment of Sold Product	Incineration 70 %	-	-	1,148.38	1,346.47
End of Life Treatment of Sold Product	Landfill 30%	-	-	0.79	0.93
Total Scope 3		13,676	9,439	24,209	28,582

*Values marked as “-” have not been calculated for the respective reporting year due to the unavailability of relevant activity data at the time of reporting.

7.1 Scope 3 Composition, FY 2025-26

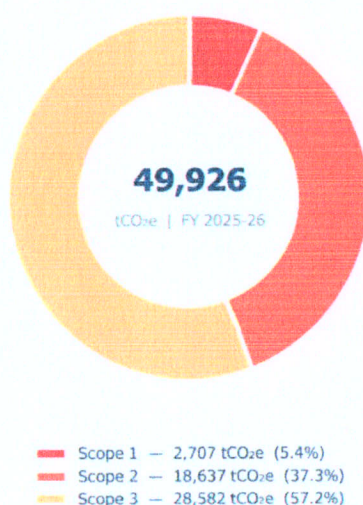


Figure 2: Scope share of total GHG emissions, FY 2025-26

7.2 Scope 3 Category Breakdown, FY 2025-26

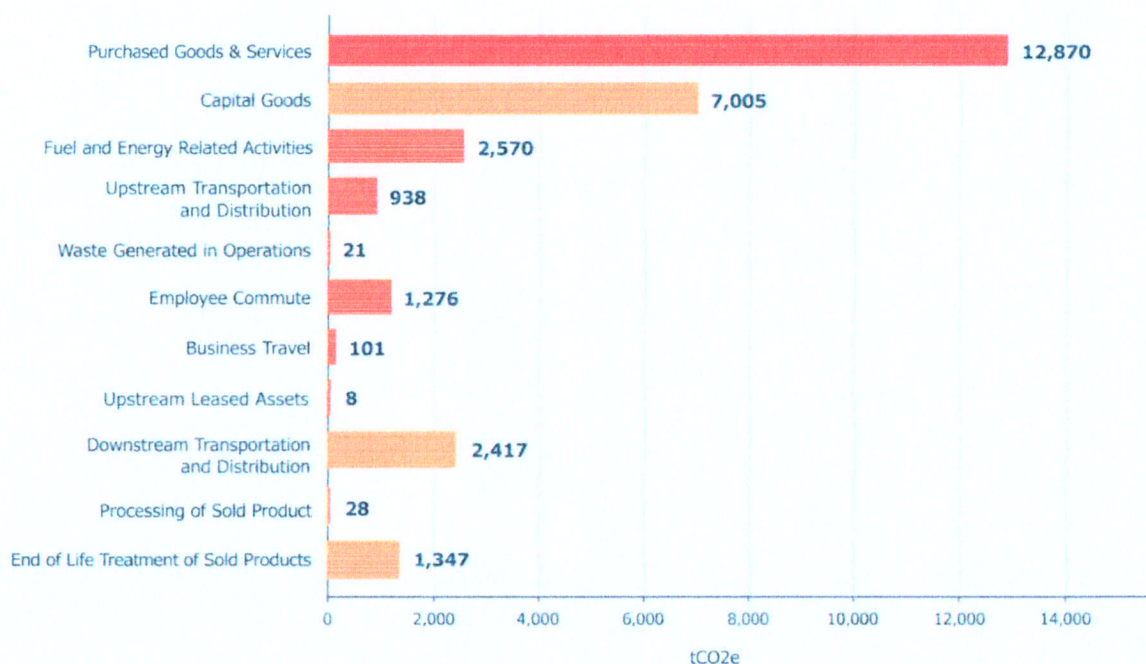


Figure 3: Scope 3 emissions by category, FY 2025-26 (tCO₂e)

Purchased Goods & Services is by far the largest Scope 3 category in FY 2025-26 at 12,870 tCO₂e, reflecting a substantial increase in chemical raw material procurement to support higher production volumes. Capital Goods, Fuel & Energy Related Activities and Downstream Transportation are the next largest contributors. Waste Disposal emissions fell sharply from 2,258 tCO₂e in FY 2024-25 to 21 tCO₂e in FY 2025-26, reflecting improved waste segregation and reduced aggregate/construction waste generation during the year.

08. Emission Trends & Key Observations

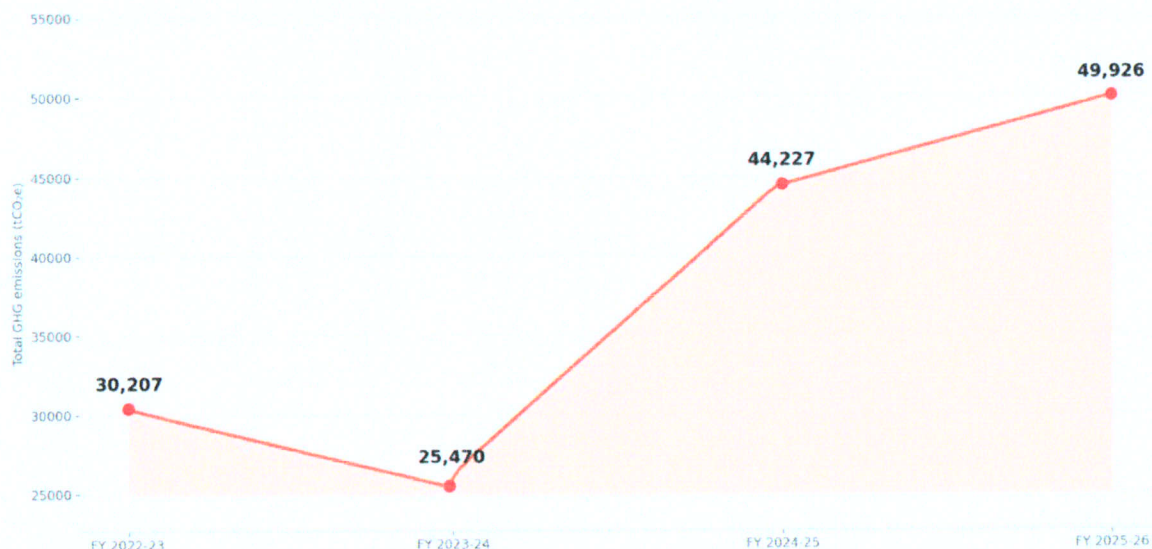


Figure 4: Total GHG emissions trend, FY 2022-23 to FY 2025-26 (tCO₂e)

8.1 Key Observations

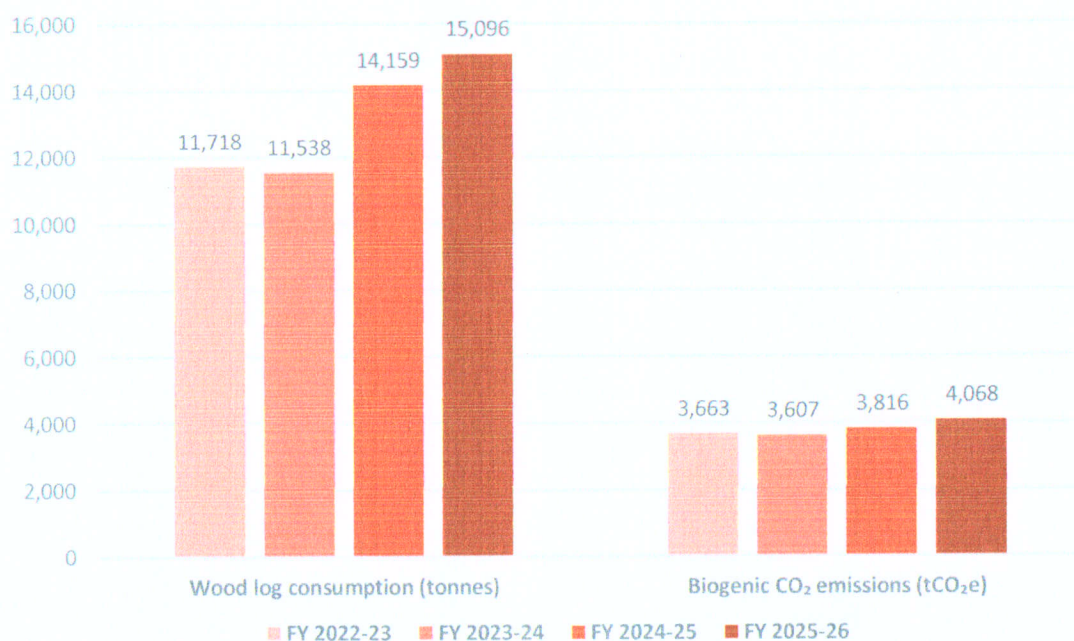
- Total emissions declined 15.7% between FY 2022-23 and FY 2023-24, before rising +73.64% in FY 2024-25 and a further +12.8% in FY 2025-26, driven primarily by higher Scope 2 electricity use and Scope 3 purchased-goods volumes.
- Scope 2 has consistently been the largest contributor across all four years, underscoring the importance of electricity related decarbonisation initiatives.
- Scope 1 emissions rose +58.6% over the period, mainly on account of higher fugitive refrigerant emissions and increased mobile-combustion (diesel vehicle) activity.
- Scope 3 emissions grew rapidly over the period, led by a sharp rise in purchased goods & services in FY 2025-26.
- Positive progress is visible in Waste Disposal emissions, which fell substantially in FY 2025-26 following improved waste management practices.
- Solar energy generation increased significantly, rising from nil in FY 2022-23 to 84.42 million kWh in FY 2025-26, demonstrating a strong shift toward renewable energy.

09. Biogenic Emissions

Biogenic CO₂ emissions arise from the combustion of biomass (wood logs) used as a fuel source at Ami Lifesciences' facilities. In line with GHG Protocol guidance, these emissions are quantified and disclosed separately and are not included within the Scope 1, 2 or 3 totals reported in Section 04, as the carbon released is considered part of the natural biogenic carbon cycle.

Sub-category	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Wood log consumption (tonnes)	11,718	11,538	14,159	15,096
Biogenic CO ₂ emissions (tCO ₂ e)	3,663	3,607	3,816	4,068

Biogenic emissions increased from 3,663 tCO₂ e in FY 2022-23 to 4,068 tCO₂ e in FY 2025-26, in line with higher wood log consumption (11,718 to 15,096 tonnes) as a boiler fuel source. Continued and expanded use of biomass in place of fossil fuels supports the Company's broader decarbonisation objectives for Scope 1 stationary combustion.



10. Conclusion

Ami Lifesciences' GHG inventory for FY 2022-23 to FY 2025-26 indicates that total GHG emissions increased from 30,207 tCO₂e to 49,926 tCO₂e, broadly reflecting the Company's manufacturing growth during the reporting period. Scope 2 emissions from purchased electricity and Scope 3 emissions from Purchased Goods and Services are the two major contributors to the Company's overall GHG footprint and therefore represent key areas for future emission reduction initiatives.

This report reflects Ami Lifesciences' commitment to transparent and consistent climate-related disclosure and provides a baseline for tracking future decarbonisation performance. Potential mitigation measures include renewable energy procurement, energy efficiency improvements, sustainable transportation and logistics, and engagement with suppliers to reduce value-chain emissions.

The Company intends to continue annual GHG emissions reporting using a consistent reporting boundary and methodology, enabling reliable year-on-year trend analysis and supporting its commitment towards a more carbon-responsible and sustainable future.

Review Mechanism

This report will be reviewed annually by the designated Sustainability/ESG Officer of Ami Lifesciences, or earlier where required, to assess progress against the Company's GHG emission reduction objectives, evaluate the effectiveness of implemented measures, and identify opportunities for further improvement.

Review & Endorsement

This report is based on activity data collected from Ami Lifesciences' relevant operational facilities and has been prepared using the methodologies, standards, and emission factors described in the report. The GHG emissions data has been internally reviewed prior to finalization.

The report is intended to support internal management review and voluntary disclosure to customers, business partners, investors, and other relevant stakeholders. The reported figures are based on the information available at the time of preparation and may be updated in future reporting cycles as data quality, measurement practices, reporting boundaries, and applicable emission factors evolve.

Prepared by	Sustainability / EHS Team
Reviewed by	Mr. Ritesh Solanki
Designation	GM & Head-EHS
Date	13 th April 2026
Sign & Stamp	 